Initial Notification of Applicability

National Emission Standards for Hazardous Air Pollutants: Industrial, Commercial, and Institutional Boilers Area Sources

AUG 2 9 2011

40 CFR Part 63 Subpart JJJJJJ

SECTION I: GENERAL INFORMATION

				CANITY TO
Operating Permit Number (IF AVAIL NA	ABLE) ^a	Facility ID Number NA	(IF AVAILABLE) b	
Responsible Official's Name Jerry Richard		Title President	000 20	
Street Address: 67 Winthrop Rd.		148		
City: Chester	State: CT	y = 1 Y =	ZIP Code:: 06412	
^a (e.g., Title V permit number) ^b (e.g., Air Facility System (AFS) faci	lity ID)	*		
Facility Name Purification Technologies INC	, 8 8			
Facility Street Address (if different th SAME	an Responsible Offic	ial's Street Address listed a	above)	
Street Address SAME	x			
City SAME	State	ZIF	² Code	
		5	The state of the s	
Facility Local Contact Name Alan Prince		Title Operations Man	ager	
		o *		
Anticipated Compliance Date(s) (mm March 21, 2012	n/dd/yy) (§63.9(b)(2)(i	iii))°: .		

Initial Notification of Applicability

National Emission Standards for Hazardous Air Pollutants: Industrial, Commercial, and Institutional Boilers Area Sources

40 CFR Part 63 Subpart JJJJJJ

SECTION II: SOURCE DESCRIPTION

1. The table below lists each affected source (boiler and/or process heaters) per §63.9(b)(2)(iv).

Emission Unit ID ^d	Emission Unit Name (design and manufacturer's name)	Size: Rated Heat Input Capacity (mmBtu/hr) ^e	Fuels Used ^f
NA	Armstrong Ultra 80 Furnace for 2 nd floor west wing	0.125	#2 fuel oil
NA	Rheem furnace for Main Lab	0.165	#2 fuel oil
NA	Armstrong Furnace for Machine Shop	0.112	#2 fuel oil
NA	Williamson Furnace for the plant	0.25	#2 fuel oil
NA	Williamson Furnace for the plant#2	0.165	#2 fuel oil
NA	Smith Boiler for the Pump House	1.137	#2 fuel oil
NA	Buderus Boiler for the rental side	0.294	#2 fuel oil

d If the source has an operating permit, use the IDs that are consistent with those reported in the permit.

3. Optional: Additional notes

^e mmBtu/hr refers to million British thermal units per hour. Boilers often have a nameplate listing the rated heat input capacity on the unit. This rated capacity may have also been reported to the entity insuring the boiler or the state labor and safety inspector.

Report all fuels used in each of the units subject to the standard (e.g., bituminous coal, #6 fuel oil, #2 fuel oil, natural gas, bark, lumber, etc.).

Initial Notification of Applicability

National Emission Standards for Hazardous Air Pollutants: Industrial, Commercial, and Institutional Boilers Area Sources

40 CFR Part 63 Subpart JJJJJJ

My facility is a (please choose one): Major so of haz	ource Area source zardous air pollutants.
If your facility is a major source of hazardous air pollutants (HA Hazardous Air Pollutants for Major Sources: Industrial, Comm CFR Part 63 Subpart DDDDD at http://www.epa.gov/ttn/atw/bo	ercial, and Institutional Boilers and Process Heaters, 40
SECTION III: CERTIFICATION	
I hereby certify that the information presented herein	n is correct to the best of my knowledge.
Jerry Richard Signature	August 26, 2011 Date
Jerry Richard/President	(860) 526-7801



Periodic Semiannual Report

Consolidated Federal Air Rule:

40 CFR 65 Subpart A in Conjunction with Subpart F

Section 1. Facility Information
Company name Purification Technologies, Inc.
Facility name (if different): Same
Facility (physical location) address: 67 Winthrop Road, Chester, CT 06412
Owner name/title: Purification Technologies, Inc. (Eileen Himes/Owner)
Owner/company address: 67 Winthrop Road, Chester, CT 06412
Owner telephone number: (860) 526-7801
Owner email address (if available):
Is the Operator the same person as the Owner? Yes No
If the Operator information is different from the Owner, please provide the following: Operator name/title: Operator telephone number: Operator email address (if available):
Facility Contact name/title: Jerry Richard/President
Address for Contact: 67 Winthrop Road, Chester, CT 06412
Contact telephone number: (860) 526-7801 Extension 119
Owner email address (if available): jrichard@purificationtech.com

Section 2. Applicable Dates and Regulatory Sections

Dates covered by this Report:

May 15, 2011 to November 15, 2011 (40 CFR 65.5(e)(2))

Type of Report:

Semiannual Periodic Report (40 CFR 65.117(f) and 65.5(e)(2))

Due date for the report:

January 13, 2011 (40 CFR 65.5(e)(2))

Section 3. Process Unit Information

a. Type of Process:

Batch Process

b. Batch Process Equipment Train Identification:

Please see the attached drawing. Process Units subject to

Subpart F include:

Valves: V1 to V240 (233 Valves)

Pumps: PS1, PS2, PS3, PS4, PS5, PS7, PS8, PS9 (8)

Pumps)

Connectors: F1 to F114 (108 Connectors/Flanges)

c. Number of Pressure Tests conducted:

The process units are pressure tested for each batch. A

typical batch lasts for about seven days. In addition to these pressure tests, routine monitoring for leaks is

conducted every 15 minutes.

d. Number of Pressure Tests where the

Equipment Train Failed the Pressure Test:

None

e. Facts explaining any delay of repairs:

N/A

f. Method of Compliance:

Procedures described in 40 CFR 65.117(b)(6).

Section 4. Certification

I hereby certify that the information presented herein is correct to the best of my knowledge.

Jerry Richard, President

(Name/title)

(860) 526-7801/119

(Telephone No.)

